



GREYSTONE POWER CORPORATION

**RATE 13, SCHEDULE "SS"
SCHOOL SERVICE**

Effective Billing Rendered November 1, 2008

AVAILABILITY:

Throughout the Corporation's service area, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service, delivered at a standard secondary voltage to the member's premises, metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Corporation. The account will be placed on an alternative rate schedule should the following requirements not be met:

- 1) The account must be a school determined to be a single premises by the Corporation.
- 2) Three-phase, 60 hertz, metered so that load data can be totalized on an hourly basis.
- 3) The meter shall be read by the Corporation on the same dates used in the Corporation's wholesale billing from its Wholesale Provider.
- 4) The account must have a connected load of 900 kW or greater and less than 5 MW.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

FACILITIES INVESTMENT CHARGE:

The Distribution Facilities Investment Charge is the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Corporation for providing electric service to the account. Such facilities shall include both specific and reasonable allocable investment accounts. The monthly Facilities Charge of 1.5% stated in the Rate 13, Schedule of Charges for "SS," is based upon information as of the effective date and may be revised to reflect current investment-related costs of providing service hereunder.



RATE 13

DETERMINATION OF DEMANDS:

COINCIDENT PEAK DEMANDS:

For the billing months of January through December each year the total Coincident Peak Demand shall be the account's average sixty minute kW Demand coincident with the Wholesale Provider's 20 highest demands during Peak Period Notification Hours occurring during the twelve months ending September 30 of the previous year.

The Base Level Coincident Peak Demand shall be the three-year average of the account's average sixty minute kW Demand coincident with the Wholesale Provider's 20 highest demands during Peak Period Notification Hours established during the twelve months ending September 30 of the years 1992, 1993, and 1994.

The Incremental Coincident Peak Demand shall be the amount by which the account's total Coincident Peak Demand exceeds the account's Base Level Coincident Peak Demand. The Incremental Coincident Peak Demand shall not be less than zero.

NEW SCHOOL LOADS:

For existing loads, newly covered by this rate schedule, and not previously metered on an hourly basis, the Coincident Peak Demands shall be based on estimates developed by the Corporation.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Demands.

The Corporation shall make diligent and timely effort to relay the notice it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demands determined hereunder.

NON-COINCIDENT PEAK DEMAND:

The Non-Coincident Peak (NCP) Demand shall be the highest sixty minute kW Demand for the current month.

TRANSMISSION DEMAND:

For billing beginning each January, the account's average sixty minute kW Demand coincident with Georgia Transmission Corporations 5 highest demands during Peak Notification Hours occurring during the twelve months ending September 30 of the previous year.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty minute kVAR measured during the month. The Corporation shall bill the account for excess Reactive Demand, defined as that portion of kVAR which is in excess of one-half the measured NCP Demand for the current month.

SYSTEM LOSSES COST ADJUSTMENT:

A Corporation engineering estimate of the transformation and line losses from the wholesale metering point shall be made, and such losses may be added to the account's metered billing units, before computation of the Rate 13, Schedule of Charges for Schedule "SS".

ENERGY CHARGE:

Energy Charges will apply to all kWh consumption recorded during the billing period.



RATE 13

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

- 1) The sum of the Base Charge, Facilities Charge, Demand Charges, Energy Charges, Reactive Demand Adjustment, System Losses Cost Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Franchise Fee, and (if applicable) Taxes.
- 2) The charge as may be specified in the Contract for Service between the Corporation and the member.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 13, Schedule of Charges for Schedule "SS" shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing as described in the Rate 13, Schedule of Charges for Schedule "SS" shall be increased or decreased, subject to the provisions of the Corporation's applicable Wholesale Power Cost Adjustment Schedule.

FRANCHISE FEE:

The billing, calculated as described in the Rate 13, Schedule of Charges for Schedule "SS" shall be increased or decreased under the provisions of any applicable Franchise Fee Agreement.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Rules and Regulations.

TERMS OF CONTRACT:

Not less than one year nor more than five years in accordance with the Corporation's Service Rules and Regulations.



GREYSTONE POWER CORPORATION

**RATE 13, SCHEDULE OF CHARGES FOR "SS"
SCHOOL SERVICE**

RATE (MONTHLY):

Base Charge:	\$850.00
Facilities Charge:	1.5% of Investment Charge
Demand Charges:	
Base Level Coincident Peak Demand	\$ 20.81 per kW
Incremental Coincident Peak Demand	\$ 5.00 per kW
Non-Coincident Peak Demand	\$ 1.25 per kW
Transmission Demand	\$ 1.50 per kW
Kvar	\$0.75 per excess Kvar
Energy Charge:	\$ 0.04079 per kWh