



GREYSTONE POWER CORPORATION

**RATE 7, SCHEDULE "GS"
GENERAL SERVICE**

Effective Billing Rendered November 1, 2008

AVAILABILITY:

Available in all territory served by Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service of one standard secondary voltage required on Member's premises, delivered at one point and metered at or compensated to that voltage, up to a maximum demand of 600 kW.

TYPE OF SERVICE:

Service shall be of one standard voltage, single or three phase required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMAND:

The Demand shall be based on the account's highest 15-minute kW measurement during the current month and the preceding eleven months.

For bills rendered June through October (summer months), the billing demand shall be the current month's highest measured demand.

For bills rendered November through May (winter months), the billing demand shall be the greater of:

- (1) 85% of the highest actual demand occurring in any immediately preceding summer month (bills rendered June through October).
- (2) 65% of the current month's actual demand

In no case shall the demand charge be less than the contract minimum or less than 5 kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Corporation shall bill to the member the excess kVAR, that portion of kVAR which is in excess of one-half the measured kW in the current month.



RATE 7

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the Sum of the Base Charge, \$8.50 per kW of Demand in excess of 5 kW, Reactive Demand Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Franchise Fee, and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 7, Schedule of Charges for "GS," shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing as described in the Rate 7, Schedule of Charges for "GS," shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment.

FRANCHISE FEE:

The billing, calculated as described in the Rate 7, Schedule of Charges for "GS," shall be increased or decreased under the provisions of any applicable Franchise Fee Agreement.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Rules and Regulations.

TERMS OF CONTRACT:

Not less than one year nor more than five years in accordance with the Corporation's Service Rules and Regulations.



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**RATE 7, SCHEDULE OF CHARGES FOR "GS"
GENERAL SERVICE**

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RATE (MONTHLY):

Base Charge:	\$42.50	
Energy Charges:		
Consumption <200 kWh per kW of billing demand:		
First 3,000 kWh	\$ 0.134 per kWh	
Over 3,000 kWh	\$ 0.110 per kWh	
Consumption > 200 kWh per kW of billing demand		\$ 0.040 per kWh
Consumption > 400 kWh per kW of billing demand		\$ 0.035 per kWh
Consumption > 600 kWh per kW of billing demand		\$ 0.030 per kWh
Kvar	\$0.75 per excess Kvar	
Minimum Bill Demand Charge:	\$ 8.50 per kW	