



GREYSTONE POWER CORPORATION

**RATE 9, SCHEDULE "LM"
LOAD MANAGEMENT SERVICE**

Effective Billing Rendered November 1, 2008

AVAILABILITY:

Throughout the Corporation's service area, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

To members as an alternative to the General Service Rate for all electric service of one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMANDS:

- A. The Non-Coincident Peak (NCP) Demand shall be the account's highest 15 minute kW measurement recorded during the current month.
- B. For bills rendered after each October 1st, the Coincident Peak Demand shall be the account's average sixty minute Demand coincident with the Wholesale Provider's 20 highest demands during Peak Period Notification Hours occurring during the most recent summer months of June 1st through September 30th.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand.

The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.



RATE 9

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

- 1) The sum of the Base Charge, Demand Charges, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Franchise Fee, and (if applicable) Taxes, or
- 2) The sum of the Base Charge plus \$1.00 per kVA of required transformer capacity, Franchise Fee, and Taxes, or
- 3) The charge as may be specified in the Contract for Service between the Corporation and the member.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 9, Schedule of Charges "LM," shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing as described in the Rate 9, Schedule of Charges "LM," shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

FRANCHISE FEE:

The billing, calculated as described in the Rate 9, Schedule of Charges "LM," shall be increased or decreased under the provisions of the applicable Franchise Fee Agreement.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Rules and Regulations.

TERMS OF CONTRACT:

Not less than one in accordance with the Corporation's Service Rules and Regulations.



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**RATE 9, SCHEDULE OF CHARGES FOR "LM"
LOAD MANAGEMENT SERVICE**

Effective Billing Rendered November 1, 2008

RATE (MONTHLY):

Base Charge: \$200.00

Demand Charges:

A. Non-Coincident Peak Demand \$ 2.00 per kW
B. Coincident Peak Demand \$ 15.00 per kW

Energy Charges:

First 500 kWh per kW of Coincident Peak Demand \$ 0.08500 per kWh
All Other kWh \$ 0.04709 per kWh